

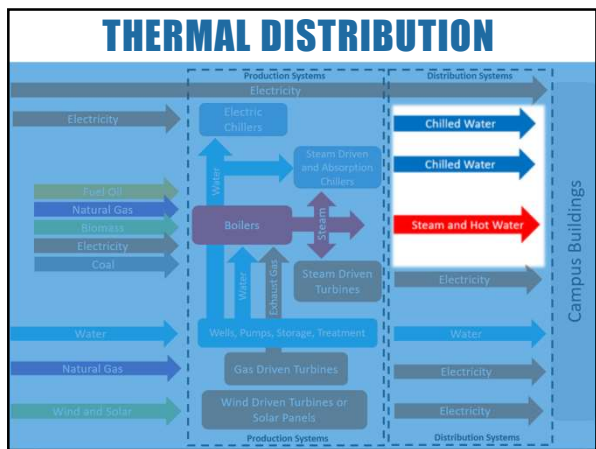
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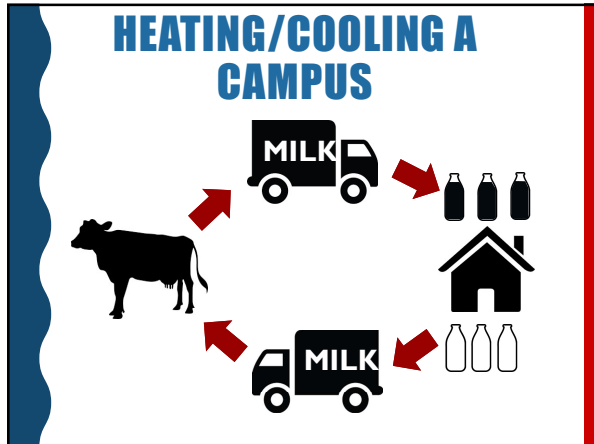
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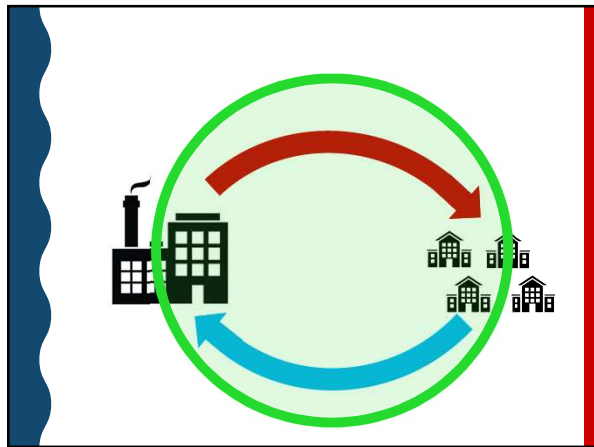
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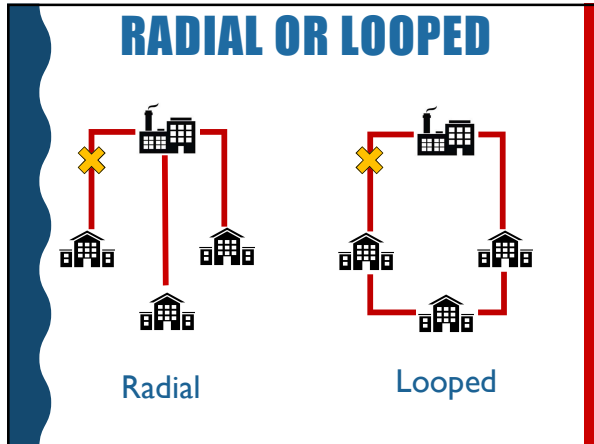
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- ### OVERVIEW
- Radial or Looped
 - How Pipe Fails
 - Steam or Hot Water
 - Pipe Materials
 - Direct Buried or Tunnel
 - Costs
 - Design Considerations



HOW PIPE FAILS




- Corrosion
- Expansion
- Water Hammer
- Excavation

CORROSION

External and Internal

Water + Iron + Oxygen = Rust

Solution:
No Water,
No Iron, or
No Oxygen



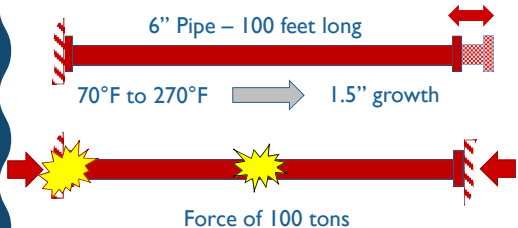
EXPANSION

6" Pipe – 100 feet long

70°F to 270°F → 1.5" growth

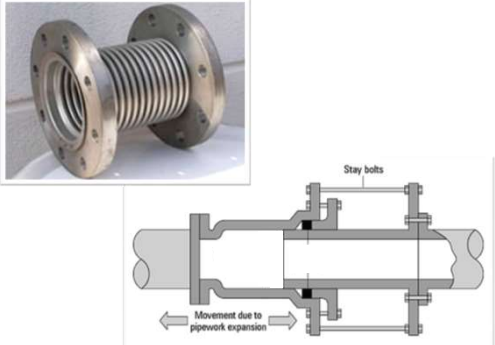
Force of 100 tons

Solution:
Add Flexibility



The diagram illustrates the thermal expansion of a 6-inch pipe that is 100 feet long. It shows the pipe at 70°F and then at 270°F, where it has grown by 1.5 inches. A force of 100 tons is shown acting on the pipe, which is fixed at both ends, causing it to buckle. The solution is to add flexibility to the pipe system.

EXPANSION



Stay bolts

Movement due to pipework expansion

The photograph shows a metal expansion joint with a corrugated section between two flanges. The technical diagram shows a pipe with stay bolts connecting it to a fixed structure. Arrows indicate the movement of the pipe due to expansion.

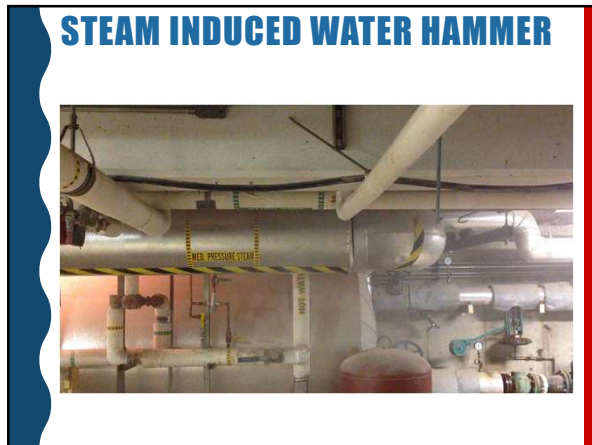
EXPANSION



The photograph shows large industrial pipes with expansion loops, which are designed to absorb thermal expansion and contraction.

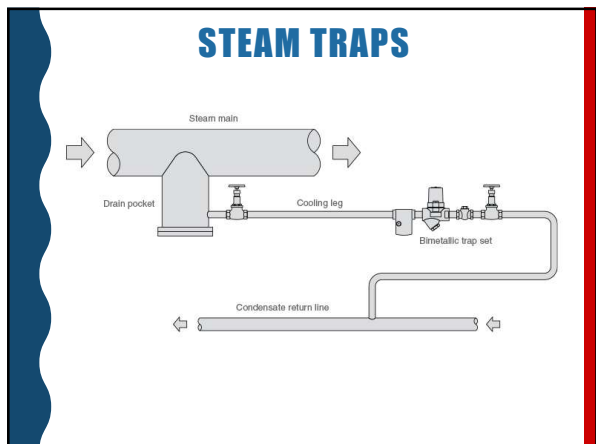
STEAM INDUCED WATER HAMMER

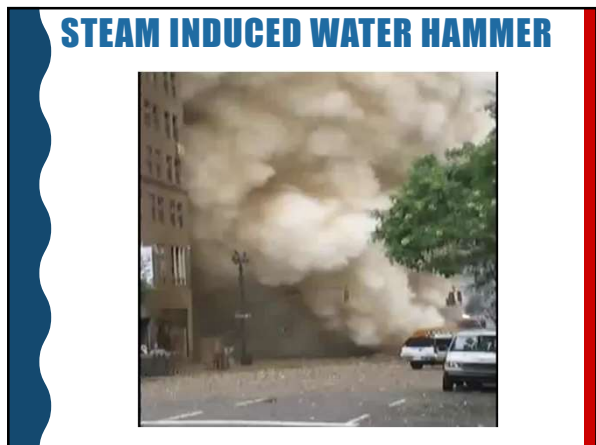
Solution:
Remove condensate from steam line



STEAM INDUCED WATER HAMMER

Traps
Float
Inverted Bucket
Thermostatic
Thermodynamic
Nozzle





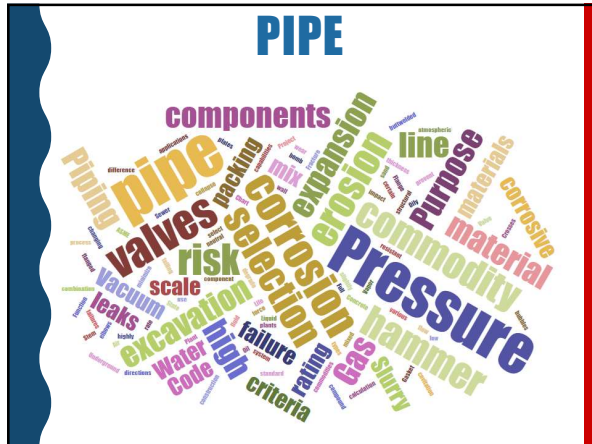
EXCAVATION



**Know what's below.
Call before you dig.**



CONTINUING COVERAGE
CALL BEFORE YOU DIG, IT'S THE LAW
CONTRACTOR DID NOT HAVE VALID 8-1-1 TICKET



DIRECT BURIED PIPE



STEEL

High Temp. = Steel

- Corrosion
- + Expansion
- + Water Hammer
- Excavation

\$500 - \$1,000/ft

DIRECT BURIED PIPE - STEEL



DIRECT BURIED PIPE



PLASTIC

Low Temperature:
Plastic is an option

- + Corrosion
- + Expansion
- + Water Hammer
- Excavation?

\$400 - \$700/ft

TUNNELS



- + Corrosion
- + Expansion
- + Water Hammer
- + Excavation

\$4,000 - \$7,000/ft

SHALLOW TRENCH



- + Corrosion
- + Expansion
- + Water Hammer
- + Excavation

\$2,000 - \$3,000/ft

COMPARISON

Direct-Buried + Simple and fast + Lowest cost - Less reliable - More disruption	Tunnel + High reliability + No disruption - Very expensive - Low flexibility
Shallow Trench + Good reliability + Low disruption - Expensive - Low flexibility	

DISTRIBUTION DESIGN

- System Concepts
- Definitions
- Basic Formulae
 - ΔT
- Hydraulic Profile
- System Components
- System Configurations

WORDS OF WISDOM

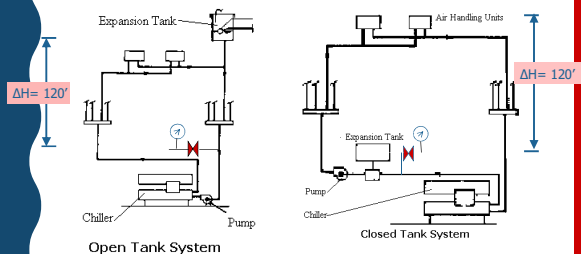
It's not how much you've got; it's whether you can use it.

The diagram consists of three lines intersecting at a central point. One line is horizontal, and two are diagonal. The horizontal line is labeled 'Production' on the left and 'Load' on the right. The two diagonal lines are also labeled 'Production' on the left and 'Load' on the right. The central intersection point is labeled 'Distribution'.

DEFINITIONS

- System (Static/Fill) Pressure: The non-flowing pressure to which the system must be filled to assure flooding of the highest device.
 - System pressure is usually set so that there is at least 5 psig measured at the highest device in the system.
- Dynamic Pressure:
 - The flowing pressure the system pumps must develop to overcome the friction due to piping, coils, valves, fittings, and other devices in the system at a given flow rate.
 - Head loss, measured in feet of head = 2.31 ft.W.C./psi (.434 psi/ft)
- Design Pressure
 - The dynamic pressure the system pumps must develop at the *maximum* flow in the system.
 - The *differential* pressure between the supply and return piping at the pump, i.e. the **total head**

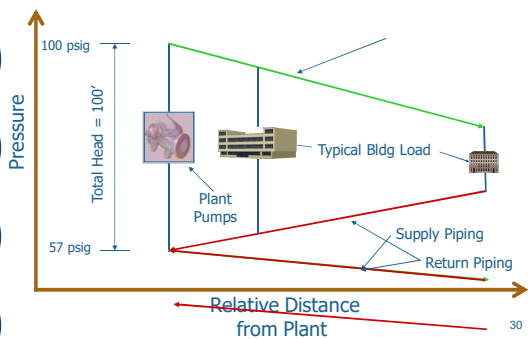
Fill Pressure, Makeup, and Expansion



System Pressure = $.434 \text{ psi/ft} \times 120' + 5 = 57 \text{ psig}$

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SYSTEM HYDRAULIC PROFILE



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BASIC FORMULAE

$$Q_{BTUH} \approx GPM \times \Delta T$$

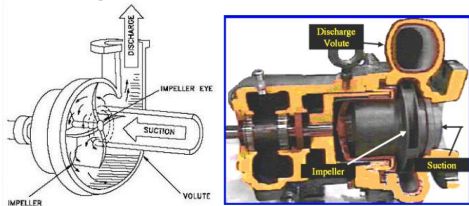
ΔT = temperature difference
between supply and return

SYSTEM COMPONENTS

- Pumps/ Piping
 - Parallel Pumping
 - Series Pumping
 - Variable Speed Pumping
- Effect of ΔT on Pump Energy
- Effect of ΔT on Pump Flow
- Effect of ΔT on Dynamic Pressure

PUMPS

- Driving force to move water in piping
- Provide pressure and flow
- Primary type
 - Centrifugal



SYSTEM CURVE

The system curve is a plot of friction losses (in head or pressure) for a piping system versus flow rate

MULTIPLE PUMPS

two pumps in series

single pump

system curve

Flow Rate - q

www.engine

Centrifugal pump in series are used to overcome larger system head loss than one pump can handle alone. For two identical pumps in series the head will be twice the head of a single pump at the same flow rate. With constant flowrate, the combined head moves from 1 to 2. In practice the combined head and flow moves along the system curve to 3.

two pumps in parallel

single pump

system curve

Flow Rate - q

www.eng

Centrifugal pumps in parallel are used to overcome larger volume flows than one pump can handle alone. For two identical pumps in parallel the flowrate, will double (moving from 1 to 2) compared to a single pump if head is kept constant. In practice the combined head and volume flow moves along the system curve as indicated from 1 to 3.

VARYING PUMP SPEED

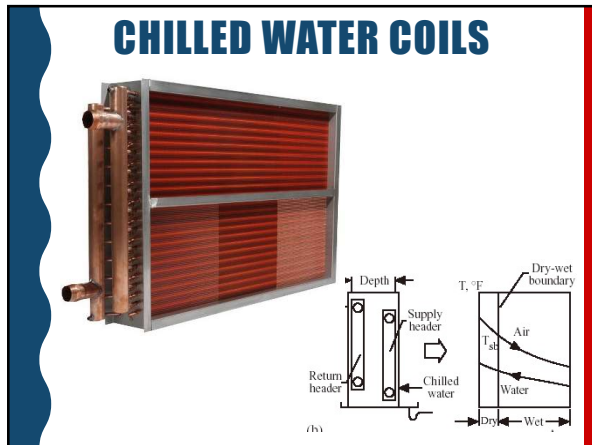
$$Q_{BTUH} \approx GPM \times \Delta T$$

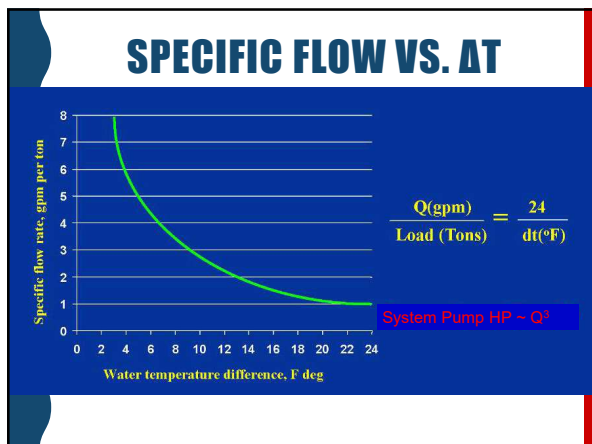
Affinity Laws:
If speed is decreased by 10%,
Law 1: Flow is Proportional to Shaft Speed.
Flow is decreased by 10%

Law 2: Pressure is Proportional to the Square of Shaft Speed.
Pressure is decreased by ~18% (1-.90²)

Law 3: Power is Proportional to the Cube of Shaft Speed.
Power is decreased by ~27% (1-.90³)







DYNAMIC PRESSURE VS ΔT

$Q_{BTUH} \approx GPM \times \Delta T$

- Increasing supply-to-return differential temperature requires less flow for same heat transferred
- Less flow in a given pipe system results in lower velocity
- Lower velocity equals lower friction and lower pressure loss
- Lower pressure and flow equals lower energy

Three Rules for Chilled Water System Optimization

Reduce Flow
Reduce Flow
Reduce Flow

Variable Primary Only (One unit on)

Load equals 1 chiller = 1000 gpm @ 12°F ΔT = 500 Tons

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Variable Primary Only (Two units on)

QUESTION: Can we improve this scheme?

Load equals 1.2 chillers = 600 Tons = 1200 gpm @ 12°F ΔT

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PIPE CAPACITY



100,000 GSF
1,000 feet

What size pipe?

125 psig system

4" pipe - \$400,000 (100,000 GSF)

10" pipe - \$500,000 (1,200,000 GSF)

+25% Cost = +1200% capacity

CHILLED WATER DELTA-T



2,000 ton load
1,000 feet of pipe

Cost of poor ΔT ?

10°F ΔT - 4,800 GPM requires 16" pipe = \$800,000

16°F ΔT - 3,000 GPM requires 12" pipe = \$650,000

Bigger heat exchanger will save \$150,000 initially
\$5,000 every year due to less pumping power

QUESTIONS?



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